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May 9, 2019

Mr. Chris Petrie
Wyoming Public Service Commission
Hansen Building, Suite 300
2515 Warren Avenue
Cheyenne, WY 82002

Re: Docket No. 10014-198-CT-19
Revised Filing – Exhibits DWH 3-6

Dear Mr. Petrie,

Please find enclosed one (1) original and four (4) copies of Powder River Energy Corporation's revision to Exhibits DWH 3-6 for the previously filed application. This information has also been filed electronically on the Commission's Document Management System.

Thank you for your consideration.

Sincerely,

A handwritten signature in blue ink that reads "Michael E. Easley". The signature is written in a cursive, flowing style.

Michael E. Easley
Chief Executive Officer

MEE/sjp

Enclosures

POWDER RIVER ENERGY CORPORATION

CALCULATION OF ONE-TIME REFUND AMOUNT FOR LPT-CM CUSTOMER
RELATED TO OVER-RECOVERY INCLUDED IN COPA AND RECONCILIATION OF COPA

	<u>Days</u>	<u>(Over)/Under Recovery</u>	<u>True Up in COPA</u>	<u>Balance</u>	<u>Interest Rate</u>	<u>Interest</u>	<u>Total (Over)/Under Recovery</u>
Beginning Balance							\$ (2,775,467)
October 2018	31	\$ (95,564)	\$ 299,430	\$ (2,571,601)	2.63%	\$ (5,744)	\$ (2,577,345)
November 2018	30	\$ (83,131)	\$ 292,965	\$ (2,367,511)	2.63%	\$ (5,118)	\$ (2,372,629)
December 2018	31	\$ (142,376)	\$ 312,588	\$ (2,202,417)	2.63%	\$ (4,920)	\$ (2,207,336)
January 2019	31	\$ (65,841)	\$ 266,088	\$ (2,007,088)	3.53%	\$ (6,017)	\$ (2,013,106)
Februrary 2019	28	\$ 102,263	\$ 246,720	\$ (1,664,122)	3.53%	\$ (4,506)	\$ (1,668,629)
March 2019	31	\$ (153,080)	\$ 240,099	\$ (1,581,610)	3.53%	\$ (4,742)	\$ (1,586,352)
April 2019	30	\$ 85,729	\$ 216,995	\$ (1,283,629)	3.53%	\$ (3,724)	\$ (1,287,353)
May 2019	31	\$ (184,153)	\$ 210,484	\$ (1,261,021)	3.53%	\$ (3,781)	\$ (1,264,802)
Total Amount to be Refunded							
Total LPT-CM kWh Sold for twelve months ending 5/31/19							994,796,210
Adjustment Factor to be Applied							(0.001271)

Green highlighted are forecasted numbers and will be updated

POWDER RIVER ENERGY CORPORATION

RECONCILIATION OF COPA FOR LPT-CM RATE CLASS

	<u>Oct 18</u>	<u>Nov 18</u>	<u>Dec 18</u>	<u>Jan 19</u>	<u>Feb 19</u>	<u>Mar 19</u>	<u>Apr 19</u>	<u>May 19</u>
LPT Power Cost (Schedule "LPT Actual Power Cost)	5,633,096	5,528,029	5,766,252	5,890,868	5,893,040	5,463,188	5,175,598	4,783,154
Billing Demand - NCP	184,293.63	180,727.90	187,597.82	188,903.50	193,032.68	186,576.39	169,555.11	166,481.86
Billing Energy - kWh	88,314,126	86,407,327	92,195,001	93,672,814	86,854,387	84,523,438	76,392,685	74,100,703
Base Demand Charge	\$ 14.97	\$ 14.97	\$ 14.97	\$ 14.97	\$ 14.97	\$ 14.97	\$ 14.97	\$ 14.97
Base Energy Charge	\$ 0.029710	\$ 0.029710	\$ 0.029710	\$ 0.029710	\$ 0.029710	\$ 0.029710	\$ 0.029710	\$ 0.029710
Base Demand Billing	\$ 2,758,876	\$ 2,705,497	\$ 2,808,339	\$ 2,827,885	\$ 2,889,699	\$ 2,793,048	\$ 2,538,240	\$ 2,492,233
Base Energy Billing	\$ 2,623,813	\$ 2,567,162	\$ 2,739,113	\$ 2,783,019	\$ 2,580,444	\$ 2,511,191	\$ 2,269,627	\$ 2,201,532
LPT Base Power Cost included in Rate	\$ 5,382,688	\$ 5,272,658	\$ 5,547,453	\$ 5,610,905	\$ 5,470,143	\$ 5,304,240	\$ 4,807,867	\$ 4,693,765
LPT Recoverable Power Cost	\$ 250,408	\$ 255,371	\$ 218,799	\$ 279,963	\$ 422,897	\$ 158,948	\$ 367,732	\$ 89,389
Actual LPT COPA Revenue Collected for Period	345,971.44	338,501.64	361,174.79	345,803.94	320,633.15	312,028.12	282,002.83	273,542.00
(Over)/Under Recovery	\$ (95,564)	\$ (83,131)	\$ (142,376)	\$ (65,841)	\$ 102,263	\$ (153,080)	\$ 85,729	\$ (184,153)
Green highlighted are forecasted numbers and will be updated								
Check Sum	95,563.91	83,130.58	142,376.07	65,840.59	(102,263.42)	153,080.41	(85,728.78)	184,153.09
Difference	(0.01)	0.00	(0.01)	0.00	0.00	-	-	0.00

NOTE: In original filing the value in October of \$345,971.44 was used for all months

POWDER RIVER ENERGY CORPORATION

ACTUAL PURCHASED POWER
FOR THE MONTHS TO BE INCLUDED IN RECONCILIATION OF COPA FOR LPT-CM CLASS

	<u>October 18</u>	<u>November</u>	<u>December</u>	<u>January 19</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>Total</u>
<u>Black Hills Electric</u>									
Energy - kWh	0	0	0	0	0				0
Billing	0.00	0.00	53,223.00	0.00	0.00				53,223.00
<u>WAPA</u>									
Metered Demand - kW	10,821	10,846	11,562	11,298	9,930	10,492	9,669	9,694	84,312
Metered Energy - kWh	7,007,274	7,007,274	7,670,685	7,463,369	5,887,769	6,426,789	5,883,041	6,299,278	53,645,479
<u>WAPA Billing Calculation</u>									
Demand Billing	48,146	48,998	47,635	47,840	45,256.24	52,717.01	39,835.30	39,939.24	370,367.08
Energy Billing	110,154.35	110,154.35	120,583.17	117,324.16	92,555.73	101,029.12	92,481.40	99,024.66	843,306.93
Total	158,300.06	159,152.23	168,218.61	165,164.42	137,811.97	153,746.13	132,316.70	138,963.90	1,213,674.01
<u>BASIN</u>									
Actual Billing kW	271,678	278,535	286,299	293,665	311,656	296,090	275,599	249,694	264,462
Billing Energy - kWh	175,832,071	179,967,642	192,461,404	194,576,959	185,389,427	182,216,448	165,526,345	160,138,711	1,436,109,007
<u>BASIN Billing Calculation</u>									
Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	
Energy Charge	0.03242	0.03242	0.03242	0.03242	0.03242	0.03242	0.03242	0.03242	
Demand Billing	5,335,755.92	5,470,427.40	5,622,912.36	5,767,580.60	6,120,923.84	5,815,207.60	5,412,758.08	4,903,992.34	44,449,558.15
Fixed Charge 1	3,400.00	3,400.00	3,400.00	3,400.00	3,400.00	3,400.00	3,400.00	3,400.00	27,200.00
Energy Billing	5,700,475.74	5,834,550.95	6,239,598.72	6,308,185.01	6,010,325.22	5,907,457.24	5,366,364.10	5,191,697.02	46,558,654.00
Heat Rate Billing									0.00
Adder	19,627.33	19,627.33	19,627.33	19,627.33	28,254.57	23,940.95	23,940.95	23,940.95	178,586.74
Other	(10,589.67)	(290,586.07)	68,328.47	(40,111.31)	(52,491.20)	(31,805.69)			-357,255.47
Power Service Agrmt	34,282.97	44,038.21	46,144.81	44,379.86	43,594.13	35,768.18	37,505.00	37,505.00	323,218.16
Data Incentive Credit	(16,754.38)	(18,133.60)	(18,576.05)	(19,889.04)	(20,100.46)	(19,178.18)	(8,823.60)	(8,586.19)	-9,109.87
Total	11,066,197.91	11,063,324.22	11,981,435.64	12,083,172.45	12,133,906.10	11,734,790.10	10,835,144.54	10,151,949.13	91,049,920.08
<u>Western Division</u>									
Metered kW	8,921	8,883	9,257	9,821	10,820	11,070	7,545	7,755	74,072
Metered kWh	5,503,956	5,792,892	6,428,942	6,427,562	6,392,324	6,263,189	5,062,521	5,285,757	47,157,143
Demand Billing	175,208.44	174,462.12	181,807.48	192,884.44	212,504.80	217,414.80	148,179.70	152,315.92	1,454,777.70
Energy Billing	194,509.81	204,720.80	227,198.81	227,150.04	225,904.73	221,341.10	178,909.49	186,798.66	1,666,533.45
Energy Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	369,718.25	379,182.92	409,006.29	420,034.48	438,409.53	438,755.90	327,089.20	339,114.58	3,121,311.15
Subtotal Basin/Western	11,435,916.16	11,442,507.14	12,390,441.93	12,503,206.93	12,572,315.63	12,173,546.00	11,162,233.73	10,491,063.71	94,171,231.23
<u>Total System</u>									
Total Billing kW	291,420	298,264	307,118	314,784	332,406	317,652	292,812	267,143	422,846
Total kWh	188,343,301	192,767,808	206,561,031	208,467,890	197,669,520	194,906,426	176,471,907	171,723,747	1,536,911,629
Total Billing	11,594,216.21	11,601,659.37	12,611,883.54	12,668,371.35	12,710,127.60	12,327,292.13	11,294,550.43	10,630,027.60	95,438,128.24
Green highlighted are forecasted numbers and will be updated									
Check	11,594,216.2	11,601,659.4	12,611,883.4	12,668,371.4	12,710,127.6	12,327,292.1	11,294,550.4	10,630,027.6	
Difference	-0.01	0.00	0.09	0.00	0.00	0.00	0.00	0.00	

POWDER RIVER ENERGY CORPORATION

ACTUAL POWER COST FOR LARGE POWER TRANS - (COAL MINES)
FOR THE MONTHS TO BE INCLUDED IN RECONCILIATION OF COPA FOR LPT-CM CLASS

	<u>October 18</u>	<u>November</u>	<u>December</u>	<u>January 19</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>Total</u>
<u>Billing Units @ Basin Level</u>									
Total Basin Billing kW	271,678	278,535	286,299	293,665	311,656	296,090	275,599	249,694	2,263,216
LPT Billing kW	139,680	144,665	137,896	144,523	156,051	137,807	135,523	119,373	1,115,518
LPT kW as % of Total	51.41%	51.94%	48.17%	49.21%	50.07%	46.54%	49.17%	47.81%	49.29%
kWh Purchased	88,660,790	86,746,506	92,556,898	94,040,512	87,195,321	84,855,222	76,692,553	74,391,574	685,139,377
<u>Effective Basin Rate</u>									
Demand Charge	19.64	19.64	19.64	19.64	19.64	19.64	19.64	19.64	
Energy Charge	0.032420	0.032420	0.032420	0.032420	0.032420	0.032420	0.032420	0.032420	
Fixed Charges/CP kW	0.110301	-0.867590	0.415386	0.025222	0.008526	0.040951	0.203275	0.225315	
Demand Billing	2,743,306	2,841,217	2,708,277	2,838,429	3,064,837	2,706,538	2,661,677	2,344,483	21,908,765
Energy Billing	2,874,383	2,812,322	3,000,695	3,048,793	2,826,872	2,751,006	2,486,373	2,411,775	22,212,219
Fixed Charges Billing	15,407	(125,510)	57,280	3,645	1,330	5,643	27,549	26,896	12,241
Total LPT	5,633,096	5,528,029	5,766,252	5,890,868	5,893,040	5,463,188	5,175,598	4,783,154	44,133,225
Green highlighted are forecasted numbers and will be updated									
Check Sum	5,633,096	5,528,029	5,766,252	5,890,868	5,893,040	5,463,188	5,175,598	4,783,154	
Difference	(0)	0	(0)	0	0	0	0	0	